

INDEX TO COMMUNITIES AND APPLICABLE RATE SHEETS

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CHECKED
 PUBLIC SERVICE COMMISSION
 JUN 30 1965
 By: R. D. [Signature]
 ENGINEERING DIVISION

Issued by authority of an order of the Public Service Commission of Kentucky in
 Case No. 4488, dated June 14, 1965.

INDEX TO COMMUNITIES AND APPLICABLE RATE SHEETS

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(N) RECENTLY INCORPORATED CITY.....

6/30/65

CHECKED
 PUBLIC SERVICE COMMISSION
 APR 15 1964
 by ENGINEER G. BRINSON

**RATE RS-I
RESIDENTIAL SERVICE**

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premises to be served.

APPLICABILITY

Applicable to electric service, other than three phase service, for all domestic purposes in private residences, and single-occupancy apartments. Residences where not more than two rooms are used for rental purposes will also be included. Where multi-occupancy buildings are served through one meter this Rate will be applied on a "per residence" or "per apartment" basis. Service to the halls, basement or other common use portions of an apartment building will not be supplied under this Rate.

Where a portion of a residence unit is used for purposes of a commercial or public character, the appropriate General Service Rate is applicable to all service, provided that if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service.

TYPE OF SERVICE

Alternating current 60 cycles, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

First 30 kilowatt hours at 4.00¢ per kilowatt hour
Next 40 kilowatt hours at 3.00¢ per kilowatt hour
Next 130 kilowatt hours at 2.10¢ per kilowatt hour
Additional kilowatt hours at 2.00¢ per kilowatt hour

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

Minimum:

\$1.00

When bills are rendered less frequently than monthly, the time related units such as energy blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

PAYMENT

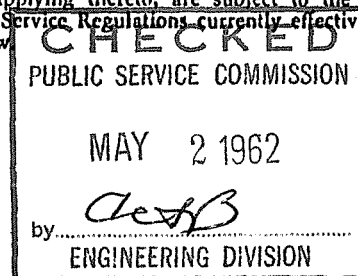
The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.



**RATE RS-II
RESIDENTIAL SERVICE**

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premises to be served.

APPLICABILITY

Applicable to electric service, other than three phase service, for all domestic purposes in private residences, and single-occupancy apartments. Residences where not more than two rooms are used for rental purposes will also be included. Where multi-occupancy buildings are served through one meter this Rate will be applied on a "per residence" or "per apartment" basis. Service to the halls, basement or other common use portions of an apartment building will not be supplied under this Rate.

Where a portion of a residence unit is used for purposes of a commercial or public character, the appropriate General Service Rate is applicable to all service, provided that if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service.

TYPE OF SERVICE

Alternating current 60 cycles, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Energy Charge

First 30 kilowatt hours at 5.00¢ per kilowatt hour
Next 50 kilowatt hours at 3.00¢ per kilowatt hour
Next 80 kilowatt hours at 2.50¢ per kilowatt hour
Additional kilowatt hours at 2.00¢ per kilowatt hour

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(R)

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

Minimum:
\$1.00

When bills are rendered less frequently than monthly, the time related units such as energy blocks, minimum of other charges, will be billed in accordance with the number of billing months in the meter reading interval.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

CHECKED
PUBLIC SERVICE COMMISSION
MAY 2 1962
by *C. S. B.*
ENGINEERING DIVISION

**RATE RS-III
RESIDENTIAL SERVICE**

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premises to be served.

APPLICABILITY

Applicable to electric service, other than three phase service, for all domestic purposes in private residences, and single-occupancy apartments. Residences where not more than two rooms are used for rental purposes will also be included. Where multi-occupancy buildings are served through one meter this Rate will be applied on a "per residence" or "per apartment" basis. Service to the halls, basement or other common use portions of an apartment building will not be supplied under this Rate.

Where a portion of a residence unit is used for purposes of a commercial or public character, the appropriate General Service Rate is applicable to all service; provided that if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service.

TYPE OF SERVICE

Alternating current 60 cycles, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

First 20 kilowatt hours or less	\$1.50
Next 20 kilowatt hours	at 5.25¢ per kilowatt hour
Next 80 kilowatt hours	at 3.00¢ per kilowatt hour
Next 80 kilowatt hours	at 2.50¢ per kilowatt hour
Additional kilowatt hours	at 2.00¢ per kilowatt hour

6-30-65

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

Minimum:
\$1.50

When bills are rendered less frequently than monthly, the time related units such as energy blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

CHECKED
PUBLIC SERVICE COMMISSION

MAY 2 1962
by *CVB*
ENGINEERING DIVISION

RATE RSH
OPTIONAL RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premises to be served, to those customers who take service according to the terms of this rate prior to December 31, 1961.

APPLICABILITY

Applicable to electric service, other than three phase service, used for all domestic purposes in private residences where permanently connected electric heating equipment is installed and in regular use as the primary source of space heating.

TYPE OF SERVICE

Alternating current 60 cycles, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:
First 30 kilowatt hours per kilowatt of Customer's Load Requirement at 5.5¢ per kilowatt hour
Next 100 kilowatt hours per kilowatt of Customer's Load Requirement at 1.2¢ per kilowatt hour
Additional kilowatt hours at 1.0¢ per kilowatt hour

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

Minimum: \$5.00

When bills are rendered less frequently than monthly the time related units such as energy blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LOAD REQUIREMENT

Customer's Load Requirement will be the kilowatts as determined from Company's meters for the fifteen-minute period of Customer's greatest use during the month, to the nearest 0.2 kilowatt, and for billing purposes will be not less than 70% of the highest kilowatts similarly established during the preceding 12 months, nor less than 5 kilowatts, except that the 70% minimum kilowatt determinant will not be applied during the period extending from the Customer's first meter reading following May 15 to the Customer's first meter reading following September 15, when electric space heating equipment is regularly used.

The above period is subject to change by the Company, upon thirty (30) days notice, when load conditions make such a change necessary.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of The Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with The Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 3699, dated May 16, 1960.

FILED
JUN 10 1960
PUBLIC SERVICE COMMISSION

**RATE GS-1
GENERAL SERVICE**

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premises to be served.

APPLICABILITY

Applicable to electric service required for any purpose by an individual Customer on one premises, when supplied at one point of delivery.

TYPE OF SERVICE

Alternating current 60 cycles, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

- (I)
- First 60 kilowatt hours per kilowatt of Demand at 4.40¢ per kilowatt hour
 - Next 60 kilowatt hours per kilowatt of Demand at 3.15¢ per kilowatt hour
 - Next 60 kilowatt hours per kilowatt of Demand at 2.15¢ per kilowatt hour
 - Next 60 kilowatt hours per kilowatt of Demand at 1.95¢ per kilowatt hour
 - Additional kilowatt hours at 1.65¢ per kilowatt hour

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

Minimum:

\$1.00, plus \$0.75 per kilowatt, or fraction thereof, of Demand in excess of one (1) kilowatt.

When bills are rendered less frequently than monthly, the time related units such as energy blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DEMAND

1. The Demand shall be derived to the nearest 0.2 kilowatt as follows, but will not be less than one (1) kilowatt:
 - (a) Lighting: 90% of the connected load.
All other than lighting: 90% of the connected load totaling less than 3750 watts, 75% of the connected load totaling 3750 watts but less than 7500 watts, 70% of the connected load totaling 7500 watts or more.
 - (b) If the Demand as derived under (a) exceeds nine (9.0) kilowatts it then shall be the kilowatts taken to the nearest 0.2 kilowatt as determined from Company's demand meter for the fifteen minute period of customers greatest use during month, but will be not less than nine (9.0) kilowatts.
2. When both three phase service and single phase service are supplied, each shall be metered separately, and the Demand shall be the arithmetical sum of the demands for three phase service and for single phase service, each determined the same as set forth in (a) or (b) of 1. above.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 3699, dated May 16, 1960.

Issued June 10, 1960

Issued by E. S. Fields, President
Covington, Kentucky

Effective January 7, 1960

PUBLIC SERVICE
COMMISSION
JUN 10 1960

**RATE GS-II
GENERAL SERVICE**

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premises to be served.

APPLICABILITY

Applicable to electric service required for any purpose by an individual Customer on one premises, when supplied at one point of delivery.

TYPE OF SERVICE

Alternating current 60 cycles, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

First 60 kilowatt hours per kilowatt of Demand	at 5.00¢ per kilowatt hour
Next 100 kilowatt hours	at 3.50¢ per kilowatt hour
Next 900 kilowatt hours	at 2.50¢ per kilowatt hour
Additional kilowatt hours	at 2.00¢ per kilowatt hour

(I) Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

Minimum:

\$1.00, plus \$0.75 per kilowatt, or fraction thereof, of Demand in excess of one (1) kilowatt.

When bills are rendered less frequently than monthly, the time related units such as energy blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DEMAND

- The Demand shall be derived to the nearest 0.2 kilowatt as follows, but will be not less than one (1) kilowatt:
 - Lighting: 90% of the connected load.
All other than lighting: 90% of the connected load totaling less than 3750 watts, 75% of the connected load totaling 3750 watts but less than 7500 watts, 70% of the connected load totaling 7500 watts or more.
 - If the Demand as derived under (a) exceeds nine (9.0) kilowatts it then shall be the kilowatts taken to the nearest 0.2 kilowatt as determined from Company's demand meter for the fifteen minute period of customers greatest use during month, but will be not less than nine (9.0) kilowatts.
- When both three phase service and single phase service are supplied, each shall be metered separately, and the Demand shall be the arithmetical sum of the demands for three phase service and for single phase service, each determined the same as set forth in (a) or (b) of 1. above.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 3699, dated May 16, 1960.

Issued June 10, 1960

Issued by E. S. Fields, President
Covington, Kentucky

Effective January 7, 1960
By refund.

PUBLIC SERVICE
COMMISSION
JUN 10 1960
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AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule, where facilities of suitable voltage and adequate capacity are adjacent to the premises to be served.

APPLICABILITY

Applicable to electric service required for any purpose by an individual customer on one premises, when supplied at one point of delivery, except breakdown, standby or supplemental service, or resale service not in conformity with Company's service regulations.

TYPE OF SERVICE—Alternating current 60 cycles, single or three phase at Company's standard voltage.

NET MONTHLY BILL—Computed in accordance with the following charges:

A. Secondary voltage service: where Company furnishes primary voltage transformers and appurtenances and supplies service from its overhead or underground systems at standard secondary voltage, provided that service requiring 2,000 Kva or more transformer capacity from 33 Kv or higher will be served only under paragraph B below. Company may meter at primary or secondary voltage as circumstances warrant.

Demand Charge:

First 20 kilowatts of Demand or less	\$40.00
Next 80 kilowatts of Demand	at \$1.90 per kilowatt
Next 900 kilowatts of Demand	at \$1.40 per kilowatt
Additional kilowatts of Demand	at \$1.35 per kilowatt

(I)

Energy Charge:

First 1,000 kilowatt hours	at 2.00¢ per kilowatt hour
Next 5,000 kilowatt hours	at 1.40¢ per kilowatt hour
Next 60 kilowatt hours per kilowatt of Demand	at 1.23¢ per kilowatt hour
Next 120 kilowatt hours per kilowatt of Demand	at .98¢ per kilowatt hour
Next 120 kilowatt hours per kilowatt of Demand	at .80¢ per kilowatt hour
Additional kilowatt hours	at .68¢ per kilowatt hour

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

Minimum:—The Demand Charge for the Billing Demand.

B. Primary voltage service: where customer furnishes primary voltage transformers and appurtenances and takes unregulated service from Company's overhead system at standard primary voltage of 13.2 Kv or higher. Billing at rate in paragraph A above subject to the following additional provisions:

Monthly discount per Kw billing demand	13.2 Kv	33 Kv	66 Kv
First 500 Kw	\$0.40	\$0.40	\$0.40
Excess Kw	0.40	0.45	0.50

Under this paragraph B, if Company elects to meter at primary voltage the kilowatt hours registered on Company's meter will be reduced 1½% for billing purposes.

Minimum:—The Demand Charge for the billing Demand but for not less than 300 Kw.

DEMAND

1. When only single phase service is supplied through a single meter the Demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of Customer's greatest use during the month, adjusted for power factor, as hereinafter provided.

2. When both three phase service and single phase service are supplied each shall be metered separately, and the Demand shall be the arithmetical sum of the demand for three phase service and for single phase service, each determined as follows; but will not be less than one (1) kilowatt:

a. Lighting: 90% of the connected load.

All other than lighting: 90% of the connected load totaling less than 3750 watts, 75% of the connected load totaling 3750 watts but less than 7500 watts, and 70% of the connected load totaling 7500 watts or more.

b. If the Demand as derived under (a) exceeds 9 kilowatts it then shall be the kilowatts determined from the Company's demand meter for the fifteen-minute period of Customer's greatest use during the month, adjusted for power factor, as hereinafter provided, but will not be less than 9 kilowatts.

In no event will the billing Demand be taken as less than the higher of the following:

a. 70% of the highest kilowatts similarly established during the preceding 11 months.

b. 20 kilowatts for Secondary voltage service and 300 kilowatts for Primary voltage service.

Power Factor Adjustment:

This rate is based on a maintained power factor of not less than 85% lagging and if the Company determines Customer's power factor to be less than 85%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.85.

Power factor may be determined by continuous measurement or by tests at Company's option; if by continuous measurement, power factor determined during the interval in which the kilowatt maximum demand is established, will be used for billing purposes; if by tests, power factor determined during a period in which Customer's Kw demand as measured is not less than 85% of the measured kilowatt maximum demand in the next preceding billing period, will be used for billing purposes until superseded by a power factor determined by subsequent test made at the direction of Company or request of Customer.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE—One (1) year for Secondary voltage service, and three (3) years for Primary voltage service.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 3699, dated May 16, 1960.

PUBLIC SERVICE COMMISSION
 [Signature]

6/30/65

**RIDER OF
OFF-PEAK SERVICE**

AVAILABILITY

Available in all territory to which Schedule P. S. C. Ky. No. 3 applies, where standard rates for General Service—Large are effective for application of this rider.

APPLICABILITY

Applicable to electric service requirements at secondary voltage during "off-peak" period which are in excess of requirements during "on-peak" periods provided total electric service requirements are purchased from Company.

TYPE OF SERVICE

Service will be in accordance with the specifications of the standard applicable rate.

NET MONTHLY BILL

Computed in accordance with the provisions of the Standard Rate applicable to the class of service supplied except that the scheduled demand charge applied to the "off-peak" demand will be reduced to 65% of the stated amount.

DEMAND

"On-peak" demand—demand established during "on-peak" period which consists of the hours between 7:00 a.m. to 11:30 a.m. and 1:30 p.m. to 9:00 p.m. each day except Sundays and holidays, in the period from November 1 to February 28 inclusive, as determined from graphic demand meter records. The highest "on-peak" demand established during this period shall be the billing on-peak demand for each remaining month of the twelve month period beginning with November 1.

"Off-peak" period—all other time.

The 70% provision under the "Determination of Demand" of the applicable rate does not apply to the "off-peak" Demand.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

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Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 3699, dated May 16, 1960.

**RATE PSL
PRIMARY SERVICE — LARGE**

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule where overhead primary voltage (66,000 volts and higher—unregulated) lines of adequate capacity are adjacent to the premises to be served.

APPLICABILITY

Applicable to all electric service on the premises by Customer for industrial purposes, when supplied at one point of delivery, and Customer furnishes and maintains all high voltage equipment necessary to utilize service.
Not applicable to standby, breakdown, supplementary, or resale service.

TYPE OF SERVICE

Alternating current 60 cycles, three phase at Company's standard primary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Demand Charge:

First 10,000 kilovolt amperes of Demand \$17,300.00
Next 10,000 kilovolt amperes of Demand at \$1.30 per kilovolt ampere
Next 20,000 kilovolt amperes of Demand at \$1.10 per kilovolt ampere
Additional kilovolt amperes of Demand at \$1.00 per kilovolt ampere

(I)

Energy Charge:

First 120 kilowatt hours per kilovolt ampere of Demand at .70¢ per kilowatt hour
Next 120 kilowatt hours per kilovolt ampere of Demand at .59¢ per kilowatt hour
Next 120 kilowatt hours per kilovolt ampere of Demand at .55¢ per kilowatt hour
Additional kilowatt hours at .52¢ per kilowatt hour

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

Minimum:

The Demand Charge.

DEMAND

The Demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of Customer's greatest use during the month, but not less than the higher of the following:

1. 70% of the highest kilovolt amperes similarly established during the preceding 11 months.
2. 10,000 kilovolt amperes.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Five years, terminable thereafter on twelve (12) months' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

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